

St. Croix Seismic

Judy Hakala
5410 72 Circle N
Minneapolis, MN 55429

612 990-7273
email: judyinmpls@msn.com

November 4, 2011

Industrial Commission of North Dakota
Oil & Gas Division
Att: Todd Holweger
600 E Boulevard, Dept 405
Bismarck, ND 58505-0840

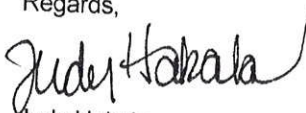
Dear Mr. Holweger,

We have completed the N Souris Seismic Program, Permit # 97-0210 and I have forwarded the Geophysical Exploration Affidavit of Completion, Forms GE 6A & GE 6B to your attention by email. If you need me to mail the originals please advise me and I will get them in the mail. I understand that all needs to be documented within 30 days of the completion of the program and that was October 15, 2011.

In addition I need to advise you that all of the land owners within the program received a copy of the North Dakota Oil and Gas Rules and Regulations Section 38-08.1-04 and Chapter 38-11.1 as required by the State of North Dakota. In addition there were 12 surface owners within ½ mile of the N Souris Program that also received the documents.

If you have any questions please again email or call me at your earliest convenience,

Regards,



Judy Hakala
St. Croix Seismic
Permit Agent
612 990-7273



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

Permit No. 97-0210	
Shot Hole Operations	*Non-Explosive Operations Vibroseis

SECTION 1

Geophysical Contractor Tesla-Conquest Inc 6430 S Fiddlers Green Circle, Greenwood Village CO 80111 Randy Luckin 303 287-5700	
Project Name and Number N Souris 3D	County(s) Bottineau North Dakota
Township(s) 163N, 164N	Range(s) 77W
Drilling and Plugging Contractors	
Date Commenced September 1, 2011	Date Completed October 15, 2011

SECTION 2

First S.P. #	Last S.P. #												
Loaded Holes (Undetonated Shot Points)													
S.P.#s													
Charge Size													
Depth													
Reasons Holes Were Not Shot													

SECTION 3

Flowing Holes and/or Blowouts S.P.#s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

PERMIT NAME (Required): Tesla-Conquest Inc

PERMIT NUMBER: 97-0210

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF North Dakota)

COUNTY OF Bottineau)

Before me, Sarah Dawson, a Notary Public in and for the said

County and State, this day personally appeared Judy Hakala

who being first duly sworn, deposes and says that (s)he is employed by St. Croix Seismic

_____ , that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in

accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on

the reverse side of this document are true.

Judy Hakala - Agent for LXL Consulting
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 1 day of November, 2011.

Notary Public

Sarah Dawson

My Commission Expires

SARAH DAWSON
Notary Public
State of North Dakota
My Commission Expires June 8, 2016

PROGRAM PARAMETERS	
Client: LXI Consulting Ltd.	Job #: 2103
Location: Bottineau, North Dakota, USA	Date: September 2011
Survey: Great West Resources Ltd. - Survey	GWR Surveys Job #: 11183-U
Source: Vibroseis	Source Interval: 220 ft / 67m
Depth: Vibroseis	Src. Line Spacing: 880 ft
Shot size: 22	No. of Source Lines: 22
Source Pattern: Orange Lath, Painted Gnd	Total Source Points: 2303
Source Lines - E-W	Total Source Miles: 94.208
Receiver Points: Blue Lath, Painted Ground	Receiver Interval: 220 ft / 67m
Receiver Lines - N-S	Rec. Line Spacing: 660 ft
Radio Frequency: 153.29 MHz	No. of Rec. Lines: 37
Program Area: 15.1 Miles ²	Total Rec. Points: 2965
	Total Receiver Miles: 122.000
	Program Total: 216.208

DIRECTIONS
 Staging: From Bottineau, ND go 4 miles (6.5 km) west on Hwy 5, turn right (north) go north on Hwy 14 for 12.5 miles (20 kms), turn left (west) and go 3.7 miles (6.0 kms), turn left (south) go 600 ft (200m) to Staging in gravel pit.
 Crew Office: Turtle Mountain Inn (Bottineau, North Dakota) Room# 112 701-228-2296

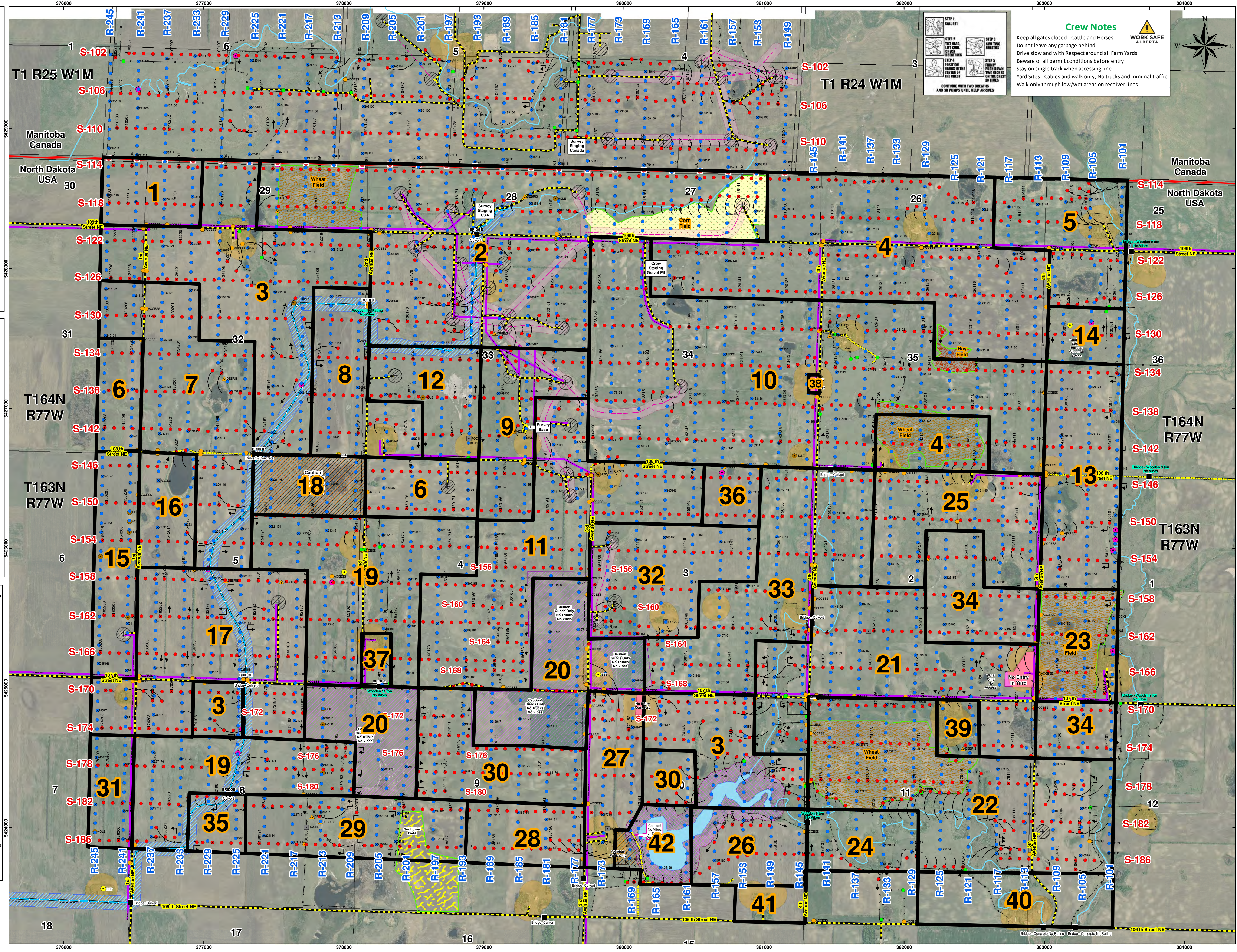
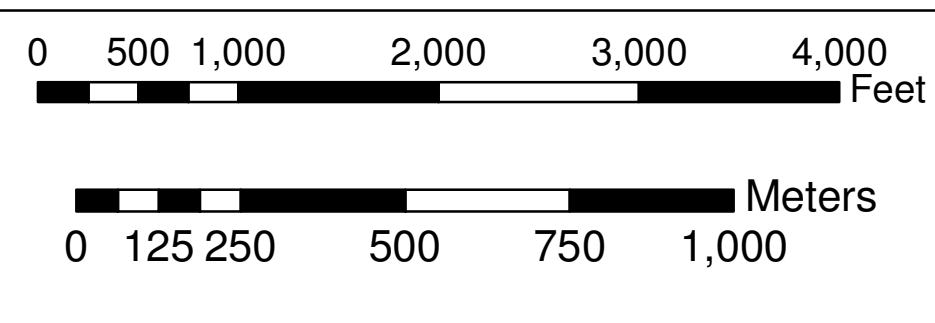
PROGRAM CONTACT NUMBERS		
Client Rep: LXI Consulting Ltd.	Byron Crook	780-719-8335
Survey: Great West Resources	Kerry Minchuk	587-999-7623
Recording: Tesla - Conquest Inc.	Joe Moss	303-915-9518

EMERGENCY RESPONSE CONTACT NUMBERS		
State Patrol	Bottineau, ND	911
Fire Dept.	Bottineau, ND	911
Ambulance	Bottineau, ND	911
Hospital	Bottineau, ND	701-228-9300
North Dakota One Call	North Dakota	811 or 1-800-795-0555
Bottineau County	North Dakota	701-228-2740
FBI	North Dakota	701-772-0812
Emergency Services	North Dakota	1-800-472-2121

Map Legend

- Source Surveyed
- Receiver Surveyed
- Gate
- Access - Approach
- Bridge
- Lease Site
- No Xing - Border
- Hazard-Debris
- Hazard - Bee Hives
- Hazard-Hole
- Hazard - Ditch
- Hazard-Rocks
- Go Back - Direction
- Border - Canada-USA
- Access Road
- Access Trail
- Irrigation Ditch - Caution
- OH Powerline
- UG Power Cable
- Pipeline - Plastic Flow
- Creek - Low Area
- Hay Field
- Hayflower Field
- Waterbody
- Lease Site Buffer 50m
- Pipeline Buffer 40m
- Irrigation Ditch Buffer 50m
- Waterbody Buffer 92m
- Exclusion Buffer 110m
- Corn Field
- Wheat Crop
- No Entry - Stay Out
- No Trucks - Quad Only
- Walk Only - No Quads

LINE #	BOL	EOL	Miles	Kilometers	Points	LINE #	BOL	EOL	Miles	Kilometers	Points
S-102	102137	102208	2.958	4.759	72	R-101	101113	101184	2.958	4.759	72
S-106	106137	106208	2.958	4.759	72	R-105	105114	105184	2.917	4.692	71
S-110	110137	110208	2.958	4.759	72	R-109	109114	109184	2.917	4.692	71
S-114	114101	114208	4.458	7.172	108	R-113	113115	113184	2.875	4.625	70
S-118	118101	118208	4.458	7.172	108	R-117	117115	117184	2.875	4.625	70
S-122	122101	122208	4.458	7.172	108	R-121	121115	121184	2.875	4.625	70
S-126	126101	126208	4.458	7.172	108	R-125	125115	125184	2.875	4.625	70
S-130	130101	130208	4.458	7.172	108	R-129	129113	129184	2.958	4.759	72
S-134	134101	134208	4.458	7.172	108	R-133	133113	133185	3.000	4.828	73
S-138	138101	138208	4.458	7.172	108	R-137	137113	137185	3.000	4.828	73
S-142	142101	142208	4.458	7.172	108	R-141	141113	141184	2.958	4.759	72
S-146	146101	146208	4.458	7.172	108	R-145	145113	145184	2.958	4.759	72
S-150	150101	150208	4.458	7.172	108	R-149	149101	149184	3.458	5.563	84
S-154	154101	154208	4.458	7.172	108	R-153	153101	153184	3.458	5.563	84
S-158	158101	158208	4.458	7.172	108	R-157	157101	157185	3.500	5.634	85
S-162	162101	162208	2.332	3.753	57	R-161	161101	161187	3.583	5.764	87
S-166	166101	166208	1.833	2.949	45	R-165	165101	165188	3.625	5.831	88
S-170	170101	170208	0.125	0.201	4	R-169	169101	169185	3.500	5.630	85
S-174	174101	174208	0.208	0.335	6	R-173	173101	173184	3.458	5.563	84
S-178	178101	178208	2.232	3.686	56	R-177	177101	177184	3.458	5.563	84
S-182	182163	182208	1.875	3.016	46	R-181	181101	181184	3.458	5.563	84
S-186	186148	186184	0.208	0.335	6	R-185	185101	185184	3.458	5.563	84
S-190	190164	190208	1.025	1.645	27	R-189	189101	189184	3.458	5.563	84
S-194	194163	194184	0.125	0.201	4	R-193	193101	193184	3.458	5.563	84
S-198	198101	198208	2.000	3.217	49	R-197	197101	197184	3.458	5.563	84
S-202	202101	202208	0.000	0.000	1	R-201	201101	201184	3.458	5.563	84
S-206	206163	206208	1.875	3.016	46	R-205	205101	205184	3.458	5.563	84
S-210	210163	210208	0.208	0.335	6	R-209	209101	209184	3.458	5.563	84
S-214	214101	214208	4.458	7.172	108	R-213	213101	213184	3.458	5.563	84
S-218	218101	218208	0.167	0.268	5	R-217	217101	217184	3.458	5.563	84
S-222	222101	222208	0.167	0.268	5	R-221	221101	221184	3.458	5.563	84
S-226	226101	226208	0.125	0.201	4	R-225	225101	225184	3.458	5.563	84
S-230	230101	230208	0.208	0.335	6	R-229	229101	229184	3.458	5.563	84
S-234	234101	234208	1.063	1.743	27	R-233	233101	233184	3.458	5.563	84
S-238	238101	238208	0.167	0.268	5	R-237	237101	237184	3.458	5.563	84
S-242	242101	242208	0.083	0.134	3	R-241	241101	241184	3.458	5.563	84
S-246	246101	246208	0.083	0.134	3	R-245	245101	245184	3.458	5.563	84
S-250	250101	250208	1.125	1.810	28						
S-254	254101	254208	0.125	0.201	4						
S-258	258101	258208	0.083	0.134	3						
S-262	262101	262208	4.458	7.172	108						



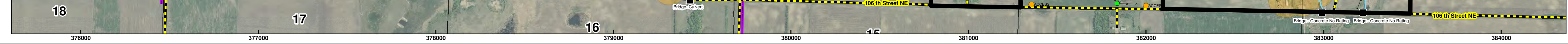
Crew Notes

- Keep all gates closed - Cattle and Horses
- Do not leave any garbage behind
- Drive slow and with respect around all Farm Yards
- Beware of all permit conditions before entry
- Stay on single track when accessing line
- Yard Sites - Cables and walk only, No trucks and minimal traffic
- Walk only through low/wet areas on receiver lines

WORK SAFE ALBERTA

STEP 1: CALL 911
 STEP 2: TEST HEADLAMP
 STEP 3: CHECK EQUIPMENT
 STEP 4: POSITION PUMP AT THE CENTER OF THE CREEK
 STEP 5: PUMP DOWN TWO METERS ON THE CREEK 30 TIMES

CONTINUE WITH TWO OPERATORS AND 30 PUMPS UNTIL HELP ARRIVES





Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

AUGUST 3, 2011

RANDY LUCKIW
VICE PRESIDENT
6430 SOUTH FIDDLERS GREEN CIRCLE
STE 100
GREENWOOD VILLIAGE, CO 80111

RE: N SOURIS 3-D
Geophysical Exploration Permit #97-0210
BOTTINEAU COUNTY

Dear MR. LUCKIW:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from AUGUST 3, 2011. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) non-explosive exploration method may not be conducted not less than 300 feet from a water well, building, underground cistern, pipelines, and flowing spring.** Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: ttorstenson@nd.gov with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.

4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit
5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Mineral Resources Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51459 (03-2011)



1) a. Company TESLA-CONQUEST INC.		Address 6430 S FIDDLERS GREEN CIRCLE GREENWOOD VILLAGE CO 20111			
Contact RANDY LUCKIN		Telephone 303 287-5700		Fax 303 287-6688	
Surety Company SAFECO INS. CO. OF AMERICA		Bond Amount \$ 50,000		Bond Number 6718467	
2) a. Subcontractor(s)		Address		Telephone	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager JOE MOSS		Address (local) MOSSJ@TESLA-CONQUEST.COM		Telephone (local) 303 915-9518	
4) Project Name or Line Numbers N SOURIS 3D					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) NON-EXPLOSIVE 3D					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	
3-D			APPROX 224	15	
Size of Hole	Amt of Charge	Depth	Source points per in. mi.	No. of in. mi.	
2-D					
8) Approximate Start Date AUG 2011 Weather permits			Approximate Completion Date SPRING 2012		

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County BOTTINEAU					
Section(s). Township(s) & Range(s)	Section 25, 26, 27, 28, 29, 30, 31	T. 164N	R. 77W		
	Section 32, 33, 34, 35, 36,	T. 164N	R. 77W		
	Section 1, 2, 3, 4, 5, 6, 7, 8, 9	T. 163N	R. 77W		
	Section 10, 11, 12	T. 163N	R. 77W		
	Section	T.	R.		
Section	T.	R.			

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date
Signature <i>Judith Hakala</i>	Printed Name JUDITH HAKALA	Title PERMIT AGENT	
Email Address(es) Judyinmpls@MSN.COM			

(This space for State office use)		<p align="center">Permit Conditions</p> <p>* Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions).</p> <p>* See attached letter.</p>
Permit No. 97-0210	Approval Date 8/3/11	
Approved by <i>Tom Hildebrand</i>	Title Mineral Resources Permit Manager	

*See Instructions On Reverse Side



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

AUGUST 3, 2010

The Honorable Mae Steich
Bottineau County Auditor
314 West 5th
Bottineau, ND 58318-1204

RE: Geophysical Exploration
Permit # 97-0210

Dear Ms. Steich:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that TESLA-CONQUEST was issued the above captioned permit on August 3, 2011 will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
Mineral Resources Permit Manager

St. Croix Seismic

Judy Hakala

612 990-7273

email: judyinmpls@msn.com



July 14, 2011

Please review and approve the enclosed request for Seismic in Bottineau County, North Dakota

The project area includes the following legal descriptions as shown on the permit request.

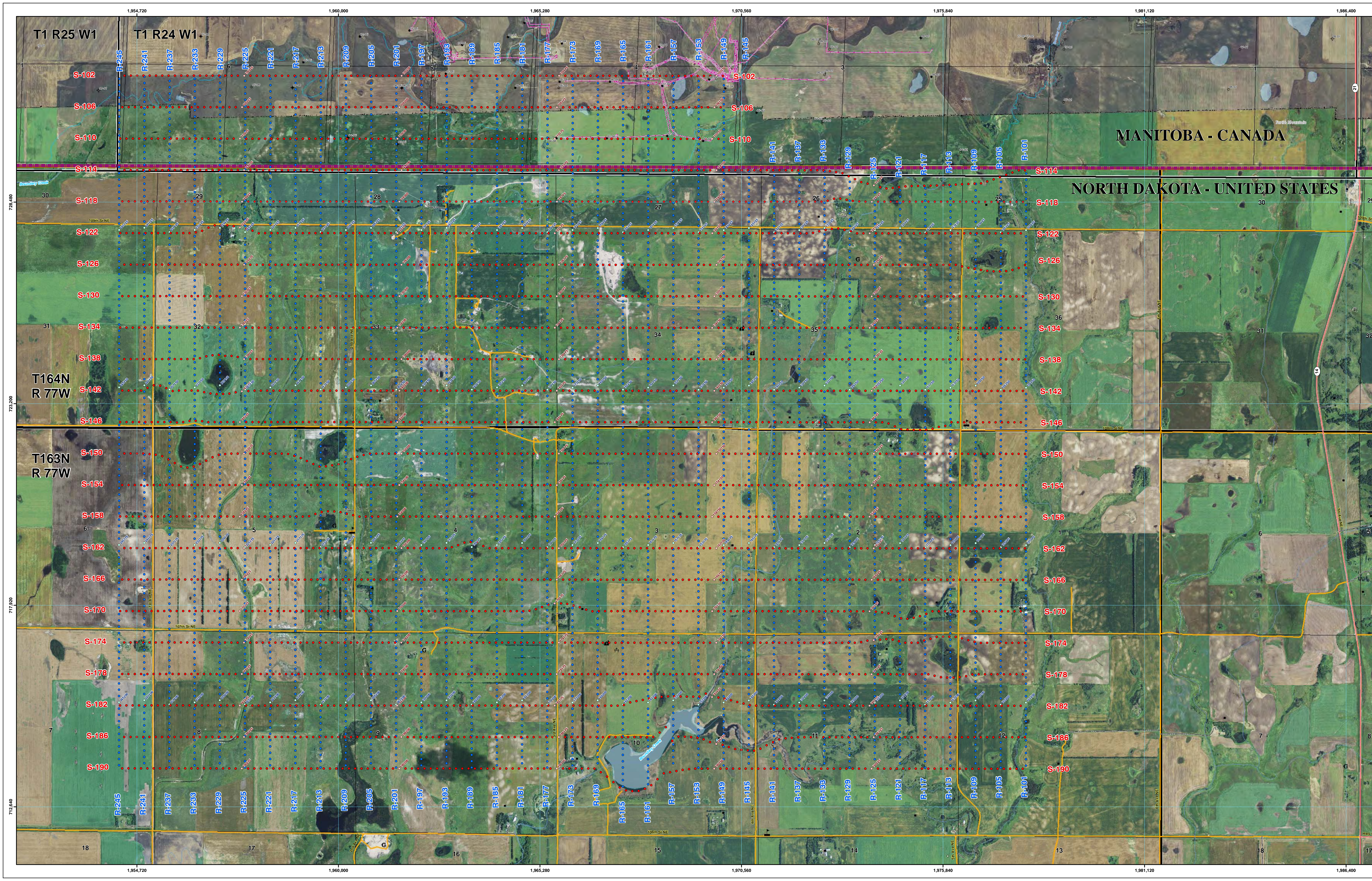
T164N R77W Sections 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
T164N R77W Sections 1,2,3,4,5,6,7,8,,9,,10, 11, 12,

If possible could you email me the approved copy and drop the original in the mail in the enclosed stamped envelope.

Should you have any questions or comments regarding the attached documents or scheduling, please contact me on cell phone 612 990-7273.

Regards,

Judy Hakala
St. Croix Seismic
Permit Agent
612 990-7273



NORTH SOURIS 3D

PRELIMINARY MAP VERSION 1.1

LICENSEE: ENERGY SOURCE: DYNAMITE	EQUIPMENT: WHEELED/TRACKED
ADDRESS: CALGARY, AB	ENERGY SOURCE: DYNAMITE
GEOPHYSICAL LICENSE NO.:	PROJECTION: NAD 27 STATE PLANE NO NORTH
PERMITTEE:	MAP GENERATED: APRIL 20, 2011
PERMIT NO.:	APPROVAL NUMBER:

Program Type	Line Type	Line Method / Other	Line Width / Site Diameter	Cut Type	Line Cutting Equipment
STATE/CROWN LAND			PRIVATE LAND		
● SOURCE NEW	● SOURCE EXISTING	● SOURCE EXISTING	● SOURCE EXISTING	● SOURCE EXISTING	● SOURCE EXISTING
▲ SOURCE OTHER	▲ SOURCE OTHER	▲ SOURCE OTHER	▲ SOURCE OTHER	▲ SOURCE OTHER	▲ SOURCE OTHER
● RECEIVER NEW	● RECEIVER NEW	● RECEIVER NEW	● RECEIVER NEW	● RECEIVER NEW	● RECEIVER NEW
● RECEIVER EXISTING	● RECEIVER EXISTING	● RECEIVER EXISTING	● RECEIVER EXISTING	● RECEIVER EXISTING	● RECEIVER EXISTING
▲ RECEIVER OTHER	▲ RECEIVER OTHER	▲ RECEIVER OTHER	▲ RECEIVER OTHER	▲ RECEIVER OTHER	▲ RECEIVER OTHER
TOTAL:			TOTAL:		

PROGRAM TOTAL 218.76 mi / AREA 51.6 mi²

SPECIAL MAP NOTES

LEGEND / SYMBOLOLOGY

HP PIPELINE (MANITOBA ONLY)	CITY/TOWN	BUILDING SITES
PRIMARY/SECONDARY ROAD	COUNTY	SCHOOL
LOCAL/IMPROVED ROAD	TOWNSHIPS	CHURCH
TRUCK TRAIL/UN-IMPROVED RD	SECTIONS	DAM
PRIVATE/RESOURCE ROAD	AIRFIELD	GRAVEL PIT
RAILWAYS	BUREAU OF LAND MGMT	CEMETERY
MAP GRID		
WATER COURSE		
INTERNATIONAL BORDER		
WATER BODY		
FIRST NATIONS		
PARKS-PROTECTED AREAS		

VER. NO	DESCRIPTION	DATE
V1.1	CREATE PRELIMINARY MAP	4/18/2011

PROJECT MANAGEMENT BY: **LKL CONSULTING LTD.**

PREPARED BY: **ROSSACK LAND SERVICES LTD.**

COSSACK JOB NO: 11-3149

DIGITAL IMAGERY PROVIDED BY: **PROVIDER OF IMAGERY: 311 NORTH DAKOTA STATE GOVERNMENT**

DATA DISPLAYED ON THIS PLAN WAS OBTAINED FROM GOVERNMENT AND INDUSTRY SOURCES. LKL CONSULTING LTD. DOES NOT GUARANTEE ACCURACY OR COMPLETENESS. PLEASE REPORT ANY DISCREPANCIES TO OUR OFFICE.

ROSSACK LAND SERVICES LTD. DOES NOT ACCEPT RESPONSIBILITY FOR ANY ERRORS OR OMISSIONS THAT MAY BE PRESENT ON THIS MAP OR FOR DECISIONS MADE BASED UPON THE DATA DISPLAYED.

3D PROGRAM CORNER COORDINATES NAD 1927 NO STATE PLANE FIPS 3301 (FEET)

Label	X	Y
A	1,954,258	731,802
B	1,970,100	731,790
C	1,970,098	729,311
D	1,978,018	729,314
E	1,978,013	713,632
F	1,954,252	713,644

COORDINATES ARE FOR SCOUTING PURPOSES ONLY

